Format I

Fatal and non-fatal accident report

TATA Power-DDL

Name of Company Period of Report September Year 2018

Number	Number of Accidents during the month				Cumulative s	since starting	Cumulative since starting of		
Number					of year		year		
Departm	rtmental Outside		Departmental		Outside				
FH	NFH	FH	FH FA NFH		FH	NFH	FH	FA	NFH
0	0	0	0	0	1	1	5	0	4

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year

TATA Power-DDL

September 2018

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
-	-	1	1	-	ı	-	-	-	-

Restoration of Power Supply

Name of Company TATA Power-DDL
Period of Report September
Year 2018

	Standa	rd w.r.t A	Γ&C losses	Pending			Complaint	s attended d	luring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2	•	3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	28862	28862	28779	83	28862	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	Within 2hrs	Within 3hrs	Within 4hrs	0	11534	11534	11439	95	11534	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6I	nrs	0	127	127	127	0	127	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3l	nrs	0	9559	9559	9527	32	9559	0
Continuous scheduled power outages		2hrs or r pply by 6Pl	restoration of M	0	763	763	763	0	763	0
Replacement of burnt meter or stolen meter	hours ei burnt m temporar	ther by beter or y meter. by be reposed to be reposed to be the contract of t	ly within three ypassing the by installing placed within	0	704	704	703	1	704	0

Quality of Power Supply

Name of Company Period of Report Year

					-	Complaints attended during the month		
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/Low Tension System	within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company Period of Report Year

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	•		Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	635	1342	1977	1318	0	1318	659
	Within fifteen days of receipt of complaint	2	5	7	5	0	5	2
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	298	730	1028	751	1	752	276
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	155	781	936	770	48	818	118
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	20	33	53	34	8	42	11

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report September

Year 2018

		Pending complaint of	Complaint received	Total -	Complaints	attended d month	luring the	Balance
Description	Standard	the previous month	during the Complaint month		Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
•	,		6990	13063	7104	614	7718	5345
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL
Period of Report September
Year 2018

		Pending	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is required)	Within 15 days from the date of receipt of full payment against demand note.	262	121	383	128	41	169	214
extension of lines or			49	200	66	10	76	124
new Distribution	Within 4 months from the date of receipt of payment against demand note		27	251	34	4	38	213
existing 11 KV network	Within 6 months from the date of receipt of payment against demand note		16	180	11	5	16	164
existing 66/33 kV grid sub-	Within 8 months from the date of receipt of payment against demand note		19	63	10	0	10	53

Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	s attended d month	uring the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
nearby existing network is possible)	required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	1876	234	2110	528	0	528	1582
Green Field Projects (Where new network is to be laid or grid station	*	0	0	0	0	0	0	0

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint		Complaints	attended di month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	569	2373	2942	2307	0	2307	635
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	80	1176	1256	1118	33	1151	105
Change of category	Change of category within 7 days of acceptance of application	126	260	386	170	103	273	113
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL
Period of Report September
Year 2018

		Pending complaint	Complaint		Complaints	attended d	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	81	1000	1081	926	0	926	155
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	104	2600	2704	2653	0	2653	51
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	274	1219	1493	874	50	924	569

Failure of Distribution Transformer

Name of Company TATA Power-DDL Period of Report September

Year 2018

Distribution transformers at the beginning	No. of Distribution transformers added during the month	Total number of distribution	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
29979	113	30092	40	0.13

Failure of Power Transformer

Name of Company TATA Power-DDL

Period of Report September Year 2018

the beginning	uansioniicis	Power	Power	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
199	1	200	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report Year

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved		
31.NO.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)		
1	Power Supply Failure							
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		28862	28779	83	99.71		
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be	11534	11439	95	99.18		
` '	Continuous power supply failure requiring replacement of distribution transformer.		127	127	0	100.00		
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		9559	9527	32	99.67		
(v)	Continuous scheduled power outages		763	763	0	100.00		
(vi)	Replacement of burnt meter or stolen meter		704	703	1	99.86		

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved
31.140.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
		Period of scheduled	outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved	441	441	0	100
	Restoration of supply by 6:00 PM	within time limit	441	441	0	100.00
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	17753	17751	2	99.99
		Indices				
	SAIFI To be laid down by		0.168			
4	SAIDI	the Commission based on the targets proposed by the Licensees	0.175			
	CAIDI		1			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-
7	Percentage billing mistakes	Shall not exceeding 0.2%	1000	856	0	0.06

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of	
1	Electricity Connections		0	0	0	0	0	
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0	
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0	
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0	
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0	
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0	
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0	
4	Notice for downward revision of load		0	0	0	0	0	
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0	
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0	
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0	

	Event		Claimed		Payable/Paid			
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0	
11	Total		0	0	0	0	0	

Format XV

Unauthorised Use of Electricity

Name of Company TATA Power-DDL

Period of Report September

Year 2018

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
14	23	0	0	0

Format XVI

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
237	84	67	65	2